

## Sheringham Shoal and Dudgeon Offshore Wind Farm Extension Projects

The Applicant's Statutory Undertakers Position Statement (Revision D) (Tracked)

Revision D

Deadline 7 July 2023

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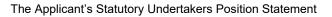




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Rev. DC

## 1. CURRENT STATUS OF STATUTORY UNDERTAKER NEGOTIATIONS

Table 1 below includes details of each Statutory Undertaker listed within Part 1 of the **Book of Reference** (document reference 4.1), together with the reason why land or rights are being acquired or temporary possession taken. The final column of the table includes the current status of negotiations with each Statutory Undertaker.

The Applicant has included a status key to more accurately reflect the Applicant's position through the different stages of negotiations.

Table 1 Status Key Applicable For One Or More Of The Following Points:

Status Key	
	<ul> <li>No representation made but can rely on standard provisions;</li> <li>Representation made and bespoke Protective Provisions agreed; or</li> <li>Representation made but no Protective Provisions required.</li> </ul>
	<ul> <li>Representation made but not including objection<sup>1</sup>. Bespoke Protective Provisions and / or other agreements under negotiation; and</li> <li>Agreement likely to be reached during examination.</li> </ul>
	<ul> <li>Representation including holding objection. Bespoke Protective Provisions and / or other agreements under negotiation; and</li> <li>Agreement likely to be reached during examination.</li> </ul>
	<ul> <li>Representation including holding objection. Bespoke Protective Provisions and / or other agreements under negotiation; and</li> <li>Not likely to reach agreement during Examination.</li> </ul>
	Apparatus no longer within the Order Limits.

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<sup>&</sup>lt;sup>1</sup> The Applicant has made a distinction between a relevant representation as an objection or a relevant representation made without an objection



Table 2 Current Status of Statutory Undertaker Negotiations

Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
Water undertakers Water	and drainage a	uthorities			
Anglian Water Services Limited (Anglian Water)	Water undertaker within the meaning of the Water Industry Act 1991.  Sewerage undertaker within the meaning of Part 1 of the Water Industry Act 1991	01-020, 01-023, 01-024, 01-025, 01-026, 01-027, 01-028, 01-033, 01-034, 01-035, 01-036, 01-038, 01-042, 02-012, 02-013, 02-014, 02-015, 03-005, 03-006, 03-007, 04-004, 04-006, 04-007, 04-008, 04-009, 04-017, 05-012, 05-013, 05-014, 05-015, 06-002, 06-004, 06-005, 09-001, 09-002, 09-003, 09-004, 09-005, 10-007, 18-007, 18-007, 18-007, 18-007, 18-008, 18-014, 18-015, 19-010, 20-001, 22-003, 22-004, 22-005, 25-006, 25-009, 25-011, 25-012, 25-013, 25-014, 25-015, 25-016, 25-017, 26-003, 26-005, 26-006, 26-007, 28-009, 28-010, 28-011, 29-005,	Anglian Water have apparatus within the Order Land. The Applicant will take new rights in plots in which Anglian Water apparatus is located.  The Applicant does not intend to relocate any Anglian Water apparatus.	Anglian Water will have the benefit of the bespoke protective provisions set out in Schedule 14 of the draft DCO (Revision H) [document reference 3.1] which the Applicant believes will provide adequate protection for Anglian Water's apparatus.  The Applicant considers that Anglian Water's statutory operations will not be detrimentally impacted by SEP and/or DEP.  The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision DE) [document reference 4.3].	The Applicant initiated contact with Anglian Water in relation to Protective Provisions in December 2021.  The Applicant's solicitors are currently negotiating Protective Provisions with Anglian Water's representatives. An updated set of Protective Provisions for the benefit of Anglian Water have been included in Part 9 of Schedule 14 of the draft DCO (Revision H) [document 3.1] following agreement on the Protective Provisions with Anglian Water. Protective provisions in Part 9 of Schedule 14 of the draft development consent order ("DCO") (Revision J) [document 3.1] represent the final version as agreed between the Applicant and Anglian Water. Please see Final Statement of Common Ground with Anglian Water (Revision B) [document 19.12].



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
		29-006, 29-008, 30-002, 30-003, 30-004, 30-006, 30-010, 30-011, 31-004, 31-006, 32-002, 32-003, 32-004, 32-005, 32-006, 34-002, 34-003, 36-004, 36-005, 36-006, 36-007, 36-008, 37-003, 37-004, 37-005, 37-006, 38-002, 38-003, 38-004, 39-003			
Drainage					
Environment Agency (EA)	Flood and drainage authority and statutory undertaker pursuant to section 262 Town and Country Planning Act 1990	N/A	The EA has responsibility for main rivers and the consent of the EA is required in relation to main river crossings. This consent is required under the Environmental	The EA will have the benefit of the bespoke protective provisions set out in Schedule 14 of the draft DCO which the Applicant believes will provide adequate protection for the rivers which the EA are responsible for.  The Applicant considers that the Environment Agency	The Applicant initiated contact with the Environment Agency relating to Protective Provisions in March 2022.  The Applicant received draft Protective Provisions from the Environment Agency in March 2022 with an updated set provided in May 2023.  The Applicant's solicitors are currently negotiating the draft Protective Provisions with the Environment Agency. An updated set of
			Permitting (England and Wales) Regulations	statutory operations will not be detrimentally impacted by SEP and/or DEP.	Protective Provisions for the benefit of the Environment Agency have been included in Part 4 of Schedule 14 of the draft DCO (Revision H) [document 3.1]. These



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
			2016, which the Applicant is seeking to disapply under Article 6 of the draft DCO.  Main river watercourse crossings are identified in Table 18-15 in Chapter 18 of the Environmental Statement [APP-104].	The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision DE) [document reference 4.3].	demonstrate significant progress has been made with the Environment Agency but currently remain subject to engoing negotiation. The parties are however very close to reaching agreement and hope to be able to confirm agreement to the Examining Authority by Deadline 7.  Protective provisions in Part 4 of Schedule 14 of the draft DCO (Revision J) [document 3.1] represent the final version of provisions as agreed between the Applicant and the Environment Agency. The Applicant understands that Due to the absence of the Applicant's contact at the Environment Agency will confirm this position, the Applicant has not been in a position to confirm agreement with the Environment Agency but is confident that the Environment Agency will confirm to the Examination at Deadline 8 this position and also confirm that it therefore has no objection to the disapplication of legislation in Article 6(1)(a) and 6(1)(b) of the draft DCO.
Norfolk District Internal Drainage Board Norfolk Rivers Internal Drainage Board (the 'Internal Drainage Board')	Drainage authority who are not deemed to be a statutory undertaker but are being	N/A	The Internal Drainage Board has responsibility regulates for ordinary watercourses within the Norfolk	The Internal Drainage Board will have the benefit of the bespoke protective provisions set out in Schedule 14 of the draft DCO which the Applicant believes will provide adequate	The Applicant initiated contact with the Water Management Alliance (which represents the Internal Drainage Board) relating to Protective Provisions in March 2022 and at this point they received draft Protective Provisions from the Water Management Alliance.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
	treated as one for the purposes of the protective provisions		Rivers Internal Drainage District and the consent of the Internal Drainage Board is required in relation to ordinary watercourse crossings, any works within 9 metres of an arterial watercourse and for the direct or indirect increase in flow or volume of water within any drainage infrastructure within the Internal Drainage District. This These consents isare required under section 23 of the Land Drainage Act 1991, Byelaw 10 and Byelaw 3 of the Internal	protection for Internal Drainage Board's apparatus.  The Applicant considers that the Internal Drainage Board's statutory operations will not be detrimentally impacted by SEP and/or DEP.  The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision DEE) [document reference 4.3].	Following agreement with the Water Management Alliance and the Lead Local Flood Authority an updated form of Protective Provisions for the benefit of the Internal Drainage Board and the Lead Local Flood Authority (jointly) has been included in Part 5 of Schedule 14 of the draft DCO as per the request from the Examining Authority in Q2.24.4.2 of the Examining Authority's Second Written Questions (WQ2) [PD 012]. These are subject to engoing negotiations.  The LLFA and IDB have provided joint comments on the proposed joint protective provisions, which were provided shortly before Deadline 5. The Applicant hopes to reach agreement with the Water Management Alliance and the Lead Local Flood Authority before the end of the Examination.  Updated protective provisions have been included in Part 5 of Schedule 14 of the draft DCO (Revision J) [document 3.1]. There are only two minor drafting points left outstanding between the parties and the Applicant is confident these will be resolved by Deadline 8 and that the Internal Drainage Board will be in a position to write into the Examination jointly with the Lead Local Flood Authority at Deadline 8 to confirm this position and confirm it has no objection to the disapplication of legislation in Article 6(1)(c) and 6(1)(d) of the draft DCO.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
			Drainage Board's Byseleys respectively, which the Applicant is seeking to disapply under Article 6 of the draft DCO.  Ordinary watercourse crossings are identified in Table 18-15 in Chapter 18 of the Environmental Statement [APP- 104].		
Norfolk County Council in their role as Lead Local Flood Authority (the 'Lead Local Flood Authority')	Flood and drainage authority who are not deemed to be a statutory undertaker but are being treated as one for the purposes of	N/A	The Lead Local Flood Authority has responsibility for ordinary watercourses within its area where those are not within a drainage district and the consent of Norfolk County	The Applicant considers that the Lead Local Flood Authority's statutory operations will not be detrimentally impacted by SEP and/or DEP.  The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision  Decided Inc.	The Applicant initiated contact with the Lead Local Flood Authority relating to Protective Provisions in January 2023.  Following agreement with the Water Management Alliance and the Lead Local Flood Authority an updated form of Protective Provisions for the benefit of the Internal Drainage Board and the Lead Local Flood Authority (jointly) has been included in Part 5 of Schedule 14 of the draft DCO as per the



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots		Engagement of Section 127 and/or s138	Status of Negotiation
	the protective provisions		Council is required in relation to ordinary watercourse crossings. This consent is required under section 23 of the Land Drainage Act 1991, which the Applicant is seeking to disapply under Article 6 of the draft DCO.  Ordinary watercourse crossings are identified in Table 18-15 in Chapter 18 of the Environmental Statement [APP-104].		request from the Examining Authority in Q2.21.1.2 of the Examining Authority's Second Written Questions (WQ2) [PD 012]. These are subject to engoing negotiations.  The LLFA and IDB have provided joint comments on the proposed joint protective provisions, which were provided shortly before Deadline 5. The Applicant hopes to reach agreement with the Water Management Alliance and the Lead Local Flood Authority before the end of the Examination.  The following update has been agreed through discussions between the Applicant and the Lead Local Flood Authority: Updated protective provisions have been included in Part 5 of Schedule 14 of the draft DCO (Revision J) [document 3.1]. There are only two minor drafting points left outstanding between the parties and the Applicant is confident these will be resolved by Deadline 8 and that the Lead Local Flood Authority will be in a position to write into the Examination jointly with the Internal Drainage Board at Deadline 8 to confirm this position and confirm it has no objection to the disapplication of legislation in Article 6(1)(c) and 6(1)(d) of the draft DCO.



Statutory Undertaker or Other Apparatus Owner Gas and Electricity	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
Centrica PLC (Centrica)	Gas Distributor within the meaning of Part 1 of the Gas Act 1986	10-014, 11-001, 11-002, 13-014, 13-016, 25-005, 25-006, 25-009, 25-016, 25-017, 26-001, 26-006, 26-007, 36-011, 37-001, 37-003, 37-005, 39-025, 39-028, 39-029, 39-032, 39-033, 39-034, 39-035, 39-036, 39-037, 39-038, 39-040, 39-041, 39-042, 39-043, 39-044, 40-001, 40-006, 40-008, 40-009	Centrica have apparatus within the Order Land. The Applicant will take new rights in plots in which Centrica's apparatus is located.  The Applicant is not relocated any Centrica apparatus.	Centrica will have the benefit of the standard protective provisions set out in Part 1 of Schedule 14 of the draft DCO which the Applicant believes will provide adequate protection for Centrica's apparatus.  The Applicant considers that Centrica's statutory operations will not be detrimentally impacted by SEP and/or DEP.  The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision	The Applicant initiated contact with Centrica in relation to Protective Provisions in December 2021.  Following no response, the Applicant shared the draft standard Protective Provisions for electricity, gas, water and sewerage undertakers with Centrica PLC on 12 <sup>th</sup> July 2022.  Centrica will be able to rely on standard Protective Provisions for electricity, gas, water and sewerage undertakers included within Schedule 14 of the draft DCO.
Cadent Gas Limited (Cadent Gas)	Gas Distribution Owner and Operator within the meaning of	05-001, 05-004, 05-005, 13-010, 13-013, 13-016, 34-004, 34-006, 36-005, 36-006, 36-007, 36-011, 37-002, 37-005, 39-036, 39-040, 39-043, 40-001, 40-002, 40-005	Cadent Gas have apparatus within the Order Land. The Applicant will take new rights in plots in which Cadent Gas	Cadent Gas will have the benefit of the bespoke protective provisions set out in Schedule 14 of the draft DCO which the Applicant believes will provide adequate	The Applicant initiated contact with Cadent Gas regarding Protective Provisions in December 2021.  An undertaking for the Cadent Gas's costs in relation to agreeing the Protective Provisions was provided on 24 <sup>th</sup> June 2022.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
	Part 1 of the Gas Act 1986		apparatus is located.  The Applicant does not intend to relocate any Cadent Gas apparatus.	protection for Cadent Gas's apparatus.  The Applicant considers that Cadent Gas's statutory operations will not be detrimentally impacted by SEP and/or DEP.  The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision ED) [document reference 4.3].	The Applicant's solicitors are currently negotiating Protective Provisions with Cadent Gas' solicitors. An updated set of Protective Provisions for the benefit of Cadent Gas have been included in Part 8 of Schedule 14 of the draft DCO (Revision H) [document 3.1] although these are not yet acceptable to Cadent. These are subject to engoing negotiation but the parties are in an advanced stage of negotiations with only a small number of points still outstanding between the parties. Having discussed with Cadent, both the Applicant and Cadent have agreed they will provide an update at Deadline 7.  The Applicant is confident that agreement with Cadent Gas will be before the end of the Examination.  The following update has been agreed through discussions between the Applicant and Cadent Gas: Protective provisions in Part 8 of Schedule 14 of the draft DCO (Revision J) [document 3.1] represent the final version as agreed between the Applicant and Cadent Gas. The Applicant and Cadent Gas are in the process of formalising this position between the parties and provided that is achieved, Cadent Gas will write into the Examination at Deadline



Statutory Undertaker or Other Apparatus Owner  Nature of Undertaking  Plots  Land, Rights or Apparatus Affected  Engagement of Section 127 and/or s138	Status of Negotiation
-National Gas Transmission (formerly National Grid Gas) ( National Gas Transmission)  Transmission)  Grid Gas) ( National Gas Transmission)  Transmission)  Transmission  Grid Gas) ( National Gas Transmission  Act 1986  Transmission)  Transmission  Act 1986  Transmission  Act 1986  Transmission  Act 1986  Transmission  Bas Act 1986  Transmission  Transmission  Act 1986  Transmission  Act 1986  Transmission  Act 1986  Transmission  Transmission  Act 1986  Transmission  Act 1986  Transmission  Transmission  Act 1986  Transmission  Act 1986  Transmission  Transmission  Transmission  Act 1986  Transmission  Act 1986  Transmission  Transmission  Transmission  Act 1986  Transmission  Act 1986  Transmission  Transmission  Act 1986  Transmission  A	8 to confirm this position and withdraw is representation to the Application.  The Applicant initiated contact with National Gas Transmission (formerly National Grid Gas) in relation to Protective Provisions in March 2022.  The Applicant received draft Protective Provisions from National Gas Transmission on 22nd June 2022.  An undertaking for National Gas Transmission's costs was provided on 25th July 2022.  The Applicant's solicitors are currently negotiating Protective Provisions with National Gas Transmission's solicitors. A form of Protective Provisions for the benefit of National Gas Transmission have been included in Part 6 of Schedule 14 of the draft DCO but these are subject to engoing negotiation Comments on these Protective Provisions were most recently provided to National Gas Transmission on 31 May 2023 and the Applicant is waiting for National Gas Transmission's response before it



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
					A further update (including what the parties anticipate will be an agreed set of Protective Provisions to be included in Schedule 14 of the draft DCO) will be provided to the Examining Authority at Deadline 7.
					The Applicant hopes to reach agreement with National Gas Transmission before the end of the Examination.
					The following update has been agreed through discussions between the Applicant and National Gas Transmission: Protective provisions in Part 6 of Schedule 14 of the draft DCO (Revision J) [document 3.1] represent the
					final version as agreed between the Applicant and National Gas Transmission. The Applicant and National Gas Transmission are in the process of formalising this position between the parties and provided that is achieved. National
					Gas Transmission will write into the Examination at Deadline 8 to confirm this position and withdraw is representation to the Application. The following update has been agreed through discussions between the
					Applicant and National Gas Transmission:  Protective provisions in Part 6 of Schedule 14 of the draft DCO (Revision J) [document 3.1] represent the final version as agreed between the Applicant and National Gas Transmission.  The Applicant and National Gas Transmission



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots		Engagement of Section 127 and/or s138	Status of Negotiation
					are in the process of formalising this position between the parties and provided that is achieved, National Gas Transmission will write to the Examining Authority and/or the Secretary of State (as the case may be) to confirm the withdrawal of National Gas Transmission's existing objection to the Application.
National Grid Electricity Transmission PLC (National Grid Electricity Transmission)	Electricity Undertaker within the meaning of Part 1 of the Electricity Act 1989	31-012, 39-001, 39-002, 39-005, 39-006, 39-007, 39-008, 39-009, 39-015, 39-025, 39-026, 39-027, 39-028, 39-029, 39-030, 39-031, 39-032, 39-036, 39-037, 39-038, 39-039, 39-040, 39-041, 39-042, 39-043, 39-044, 40-001, 40-002, 40-003, 40-004, 40-005, 40-006, 40-007	National Grid Electricity Transmission has apparatus within the Order Land.  The Applicant is taking rights in land owned by National Grid Electricity Transmission.  The Applicant will take new rights in plots in which National Grid Electricity Transmission apparatus is located.	The Applicant believes the inclusion of Protective Provisions in the draft DCO will ensure suitable protection for National Grid Electricity Transmission's apparatus  The Applicant considers National Grid Electricity Transmission's statutory operations will not be detrimentally impacted by SEP and/or DEP.  The compulsory acquisition of rights in land containing Network Rail apparatus is necessary for the development of SEP and DEP and is further justified in the Statement of Reasons (Revision	The Applicant initiated contact relating to Protective Provisions in March 2022.  The Applicant received draft Protective Provisions from National Grid Electricity Transmission on the 22nd of June 2022.  An undertaking for National Grid Electricity Transmission's costs was provided on 25th July 2022.  The Applicant's solicitors are currently negotiating Protective Provisions with National Grid Electricity Transmission's solicitors. A form of Protective Provisions for the benefit of National Grid Electricity Transmission have been included in Part 7 of Schedule 14 of the draft DCO but these are subject to ongoing negotiation. Comments on these Protective Provisions were most recently provided to National Grid Electricity Transmission on 31 May 2023 and the Applicant is waiting for



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
			The Applicant is not relocated any National Grid Electricity Transmission apparatus.		National Grid Electricity Transmission's response before it can confirm what matters remain outstanding.  A further update (including what the parties anticipate will be an agreed set of Protective Provisions to be included in Schedule 14 of the draft DCO) will be provided to the Examining Authority at Deadline 7.  In June 2023 National Grid Electricity Transmission requested that the parties agree commercial terms to regulate the physical and temporal interface between SEP and DEP and proposed development at Norwich Main Substation. This reflects matters raised in National Grid Electricity Transmission's Written Representation dated 20 February 2023 [REP1 127 to REP1 130]. The terms of the proposed cooperation agreement are commercially sensitive and go beyond the ordinary scope of the protective provisions, albeit they are intended to reflect a complex set of physical and temporal interactions in and around Norwich Main Substation. They are aimed at managing cooperation between the parties with regards to works at the Norwich Main Substation. Given the complexity, the terms will require detailed consideration albeit the Applicant still hopes to reach an agreed position with National Grid Electricity



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
					Transmission before the end of the Examination.
					The following update has been agreed through discussions between the Applicant and National Grid Electricity Transmission:  Protective provisions in Part 7 of Schedule 14 of the draft DCO (Revision J) [document 3.1] represent the final version as agreed between the Applicant and National Grid Electricity Transmission. The Applicant and National Grid Electricity Transmission are in the process of formalising this position between the parties and provided that is achieved, National Grid Electricity Transmission will write into the Examination at Deadline 8 to confirm this position and withdraw is representation to the Application. The following update has been agreed through discussions between the Applicant and National Grid Electricity Transmission: Protective provisions in Part 7
					of Schedule 14 of the draft DCO (Revision J) [document 3.1] represent the final version as agreed between the Applicant and National Grid Electricity Transmission. The Applicant and National Grid Electricity Transmission are in the process of formalising commercial terms to regulate the physical and temporal interface
					between the SEP and DEP and future proposed development at Norwich Main Substation. Provided that is achieved, National



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
					Grid Electricity Transmission will write to the Examining Authority and/or the Secretary of State (as the case may be) to confirm the withdrawal of National Grid Electricity Transmission's existing objection to the Application.
Eastern Power Networks / UK Power Networks (Operations) Limited	Electricity distribution owner and operator. Electricity Undertaker within the meaning of Part 1 of the Electricity Act 1989	01-019, 01-020, 01-031, 01-032, 01-033, 01-035, 01-036, 01-037, 01-038, 01-039, 01-040, 01-041, 02-013, 02-014, 02-015, 03-001, 03-002, 03-005, 03-006, 03-007, 05-009, 05-012, 05-013, 05-015, 05-016, 06-001, 06-004, 06-005, 07-006, 07-007, 07-08, 07-010, 07-011, 07-014, 07-020, 07-021, 08-001, 08-002, 09-003, 10-014, 11-002, 11-007, 11-008, 12-004, 12-002, 12-004, 12-005, 12-006, 13-006, 13-010, 14-001, 14-002, 14-004, 14-006, 14-007, 15-004, 16-001, 16-003, 16-007, 16-008, 16-009, 16-010, 17-006, 17-007, 17-009, 18-009, 17-007, 17-009, 18-009,	The Applicant is taking rights in land owned by Eastern Power Networks / UK Power Networks  Eastern Power Networks / UK Power Networks / UK Power Networks has apparatus within the Order Land  The Applicant will take new rights in plots where h Eastern Power Networks' / UK Power Networks' apparatus is located.	The Applicant believes the inclusion of Protective Provisions in the draft DCO will ensure suitable protection for Eastern Power Networks' / UK Power Networks' apparatus will be protected and access retained during construction.  The Applicant considers Eastern Power Networks' / UK Power Networks' statutory operations will not be detrimentally impacted by SEP and/or DEP.  The compulsory acquisition of rights in land containing Eastern Power Networks / UK Power Networks apparatus is necessary for the development of SEP and DEP and is further justified in the Statement of	The Applicant initiated contact with Eastern Power Networks / UK Power Networks regarding Protective Provisions in February 2022.  An undertaking for the Eastern Power Networks' / UK Power Networks' costs in relation to agreeing the Protective Provisions was provided on 24th June 2022.  Eastern Power Networks have confirmed they are the entity which require the benefit of protective provisions within the DCO. Following agreement with Eastern Power Networks Part 13 of Schedule 14 of the draft DCO (Revision JH) [document 3.1] has been updated to include the agreed set of protective provisions reflect minor tweaks as agreed with Eastern Power Networks. The Applicant understands Eastern Power Networks will confirm to the Examining Authority by Deadline 7 that they are satisfied with the set of Protective Provisions which are included in the draft DCO.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
		19-001, 21-006, 21-007, 21-010, 21-013, 22-001, 22-002, 22-009, 22-010, 23-031, 24-007, 25-001, 25-005, 25-012, 25-014, 25-015, 25-016, 25-017, 26-007, 27-004, 28-001, 28-002, 28-003, 28-004, 28-006, 28-007, 28-008, 28-009, 28-017, 28-023, 28-024, 29-006, 30-002, 32-001, 33-005, 33-008, 34-004, 34-006, 34-009, 34-010, 35-002, 35-011, 36-005, 36-006, 36-007, 36-009, 37-006, 38-004, 38-006, 38-007, 38-008, 38-012, 38-014, 39-015, 39-016, 39-017, 39-018, 39-019, 39-020, 39-021, 39-022, 39-023, 39-025, 39-027, 39-028, 39-029, 39-032, 39-034, 39-035, 39-036, 39-037, 39-038, 39-039, 39-040, 39-041, 39-042, 39-043, 39-044, 40-001, 40-007, 40-008	The Applicant does not intend to relocate any Eastern Power Networks / UK Power Networks apparatus.	Reasons (Revision  D) [document reference 4.3].	



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
Transport Underta	kers				
National Highways	Operator and maintainer of the strategic road network pursuant to Section 8(1) Acquisition of Land Act 1981	27-005, 27-006, 28-002, 28-004, 28-005, 28-006, 28-007, 28-008, 28-009, 28-010, 28-023, 28-024, 28-027, 28-012, 35-002	The Applicant is taking new rights in land owned by National Highways.  National Highways are responsible for the strategic road network within the Order Land.  The Applicant will take new rights in plots where National Highways apparatus is located.  The Applicant will be crossing National Highways apparatus using trenchless techniques.	The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision ED) [document reference 4.3].	National Highways owns land within the Order Land. The Applicant initiated contact with National Highways in respect of the Protective Provisions in February 2022.  As noted in the Written Summary of the Applicant's Oral Submissions at Compulsory Acquisition Hearing 1 [document reference 16.12], when the DCO application was submitted the Applicant had not reached a point where there was clarity on whether protective provisions were required. National Highways did provide confirmation that it expected protective provisions to be included in the draft DCO. However, this was received too late for the Applicant to include in the draft DCO submitted with the application. National Highways submitted a different set of protective provisions in March 2023 at Deadline 3. A further set of protective provisions was then provided to the Applicant in April 2023.  Comments on these have been given to National Highways and the Applicant is waiting for National Highways' response before it can confirm what matters remain outstanding. The Applicant has included a set of Protective Provisions within Part 14 of Schedule 14 of the draft DCO which reflects discussions on the set



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
					of draft provisions provided to the Applicant immediately prior to submission of the Application. The Applicant further updated the protective provisions in Part 14 of Schedule 14 in the draft DCO [REP6-002]. These remain subject to ongoing negotiations with National Highways. As stated at Compulsory Acquisition Hearing 2 (see the Written Summary of the Applicant's Oral Submissions at Compulsory Acquisition Hearing 2 (Revision A) [document reference 21.4]) the Applicant is unsure of whether it will be possible for the parties to reach an agreed position within the Examination. The matters under discussion between the parties remain as set out at Compulsory Acquisition Hearing 2. However, comments from National Highways were received on 7 July and the Applicant is continuing to progress negotiations with National Highways to endeavour to reach agreement. These remain subject to engeing negotiations with National Highways. A further update will be provided to the Examining Authority at Deadline 7.
					The Applicant and National Highways have agreed to enter into a cooperation agreement as per the Draft Statement of Common Ground with National Highways (Revision C) [document reference 12.2]. The terms of the



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
					proposed cooperation agreement are commercially sensitive and go beyond the scope of the protective provisions. They are aimed at managing cooperation between two complex developments. Given the complexity, the terms will require detailed consideration albeit the Applicant still hopes to reach agreement with National Highways before the end of the Examination.
Network Rail Infrastructure Limited (Network Rail)	Maintaining and operating railway infrastructure pursuant to section 8(1) Acquisition of Land Act 1981	03-003, 03-004, 17-001, 23-001, 35-003, <del>39-026, 39-027, 39-040, 40-002</del>	The Applicant is taking rights in land owned by Network Rail.  The Applicant will take new rights in land which may interact with Network Rail rights.  Network Rail has apparatus within the Order Land.	The Applicant believes the inclusion of Protective Provisions in the draft DCO will ensure suitable protection for Network Rail's apparatus.  The Applicant considers Network Rail's statutory operations will not be detrimentally impacted by SEP and/or DEP.  The compulsory acquisition of rights in land containing Network Rail apparatus is necessary for the development of SEP and DEP and is further justified in the Statement of Reasons (Revision	The Applicant commenced discussions with Network Rail relating to Protective Provisions in December 2021.  An undertaking for Network Rail's costs in relation to agreeing the Protective Provisions was provided on 24 <sup>th</sup> June 2022.  The Applicant's solicitors are currently negotiating Protective Provisions with Network Rail's solicitors. An updated set of Protective Provisions for the benefit of Network Rail have been included in Part 3 of Schedule 14 of the draft DCO. These are subject to ongoing negotiation but demonstrate that good progress is being made with negotiations with only a small number of points left outstanding between the parties including the provisions around to electro magnetic interference and related testing requirements. A further update will be provided to the Examining Authority at



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots		Engagement of Section 127 and/or s138	Status of Negotiation
Offshore Wind/ OFT	O's				Deadline 8 but the Applicant is confident that agreement will be reached with Network Rail.  The Applicant's solicitor is currently reviewing standard documents issued by Network Rail for their internal clearance process.  It had been is hoped that the clearance process required by Network Rail will be agreed before the end of examination resulting in agreement for permanent rights. At present, the Applicant has cleared the first stage of the clearance process and moves to technical clearance stage which can take around eight weeks, so agreement will not be possible in full by close of the examination. However, discussions for permanent rights are progressing positively and constructively between the parties.
Vattenfall Wind Power Limited (Vattenfall Wind Power)	Electricity Undertaker within the meaning of Part 1 of the Electricity Act 1989	N/A	Norfolk Boreas and Norfolk Vanguard are constructing apparatus within the Order Land. The Applicant will take new rights in	Vattenfall Wind Power will have the benefit of the protective provisions set out in Schedule 14 of the draft DCO which the Applicant believes will provide adequate protection for Vattenfall Wind Power's apparatus.	The Applicant initiated contact with Vattenfall Wind Power in January 2022.  Protective Provisions for the benefit of Norfolk Boreas and Norfolk Vanguard have been included in Parts 11 and 12 of Schedule 14 of the draft DCO. These are subject to ongoing negotiation.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
			plots in which Norfolk Boreas and Norfolk Vanguard are constructing apparatus.  The Applicant does not intend to relocate any Norfolk Boreas or Norfolk Vanguard apparatus.	The Applicant considers that Vattenfall Wind Power's statutory operations will not be detrimentally impacted by SEP and/or DEP.  The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision DE) [document reference 4.3].	The Applicant has agreed Protective Provisions with Norfolk Boreas and Norfolk Vanguard and the final version was included in the draft DCO [REP2-008]. Vattenfall Wind Power have, however, since confirmed that they require the Applicant to enter into a cooperation agreement. The proposed cooperation agreement was provided to the Applicant in June 2023. They are aimed at managing the interface between SEP and DEP and Norfolk Boreas and Norfolk Vanguard. The terms are commercially sensitive and go beyond the scope of the protective provisions and as such will require detailed consideration, albeit the Applicant still hopes to reach an agreed position with Vattenfall Wind Power before the end of the Examination.  Vattenfall Wind Power have informed the Applicant that it will write to the Examination confirming that the position is agreed between the parties and confirm that its representations are withdrawn. The Parties continue to recognise that a cooperation agreement will be of assistance for managing interactions between the projects and will continue to negotiate this outside of the DCO process.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
Orsted Hornsea Project Three (UK) Limited (Orsted Hornsea Project Three)	Electricity Undertaker within the meaning of Part 1 of the Electricity Act 1989	01-002, 01-003, 01-005, 01-006, 01-006, 01-007, 01-008, 01-011, 01-012, 01-013, 01-014, 01-015, 01-016, 01-017, 01-018, 01-019, 01-020, 01-021, 01-022, 01-023, 01-024, 01-026, 01-027, 01-028, 01-029, 01-031, 01-032, 01-033, 01-034, 01-035, 22-009, 22-011, 23-002, 23-019, 23-020, 23-021, 23-022, 23-023, 23-028, 23-029, 23-030, 23-031, 24-001, 24-004, 24-006, 24-007, 25-005, 25-006, 25-009, 25-010, 28-011, 28-012, 28-013, 28-017, 28-018, 28-019, 38-007, 38-008, 38-011, 38-012, 38-016, 39-014, 39-015, 39-016, 39-017, 39-018, 39-019, 39-020, 39-021, 39-022, 39-023, 39-024, 39-025, 39-028, 39-029, 39-032, 39-036, 39-037, 39-038, 39-036, 39-037, 39-038, 39-038, 39-037, 39-038, 39-036, 39-037, 39-038, 39-038, 39-037, 39-038, 39-036, 39-037, 39-038, 39-038, 39-037, 39-038, 39-038, 39-037, 39-038, 39-038, 39-037, 39-038, 39-038, 39-037, 39-038, 39-038, 39-037, 39-038, 39-038, 39-037, 39-038, 39-038, 39-037, 39-038, 39-038, 39-037, 39-038, 39-038, 39-037, 39-038, 39-038, 39-038, 39-037, 39-038, 39-038, 39-038, 39-037, 39-038	Orsted Hornsea Project Three are constructing apparatus within the Order Land.  The Applicant will take new rights in plots in which Orsted Hornsea Project Three are constructing apparatus.  The Applicant does not intend to relocate any Orsted Hornsea Project Three apparatus.	Orsted Hornsea Project Three will have the benefit of the bespoke protective provisions set out in Schedule 14 of the draft DCO which the Applicant believes will provide adequate protection for Orsted Hornsea Project Three's apparatus.  The Applicant considers that Orsted Hornsea Project Three's statutory operations will not be detrimentally impacted by SEP and/or DEP.  The justification for the acquisition of rights in land is set out in the Statement of Reasons (Revision ED) [document reference 4.3].	The Applicant initiated contact regarding Protective Provisions in April 2022.  The Applicant provided draft Protective Provisions to Orsted Hornsea Project Three in May 2022.  -The Applicant has included an updated set of Protective Provisions in Part 10 of Schedule 14 of the draft DCO (Revision JH) [document 3.1] with the agreement of Orsted Hornsea Project Three. These demonstrate good progress having been made and the parties are in an advanced stage of negotiations. Only a couple of outstanding points remain between the parties which are further discussed in Tthe Applicant's Comments on Orsted Hornsea Project 3 Deadline 6 Submission (Revision A) [document 21.15]. The Protective Provisions currently remain subject to ongoing negotiation and the Applicant and Orsted will provide a further update to the Examining Authority by Deadline 87.  The Applicant and Orsted Hornsea Project Three continue to negotiate detailed Heads of Terms for a cooperation agreement. The terms of proposed cooperation agreement go beyond



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
		39-039, 39-040, 39-041, 39-042, 39-043, 39-044			the scope of the protective provisions and are aimed at managing cooperation between the two complex developments. Given the complexity of the developments, the terms will require detailed consideration albeit the Applicant still hopes to reach agreement with Orsted Hornsea Project Three before the end of the and the Applicant and Orsted will continue to negotiate the cooperation agreement post Examination.
TC Dudgeon OFTO PLC (TC Dudgeon OFTO)	Electricity Undertaker within the meaning of Part 1 of the Electricity Act 1989	01-002, 01-003, 01-005, 01-006, 01-007, 01-008, 01-011, 01-012, 01-013, 01-014, 01-015, 01-016, 01-017, 01-018, 01-022, 01-023, 01-024, 01-025, 01-026, 01-027, 01-028, 01-029, 01-031, 01-032, 01-033, 01-034, 01-035, 01-037	TC Dudgeon OFTO has apparatus within the Order Land.  The Applicant will take new rights in plots in which TC Dudgeon OFTO apparatus is located.		The Applicant commenced discussions relating to a Crossing Agreement in February 2022.  TC Dudgeon OFTO will be able to rely on standard Protective Provisions for electricity, gas, water and sewerage undertakers included within Schedule 14 of the draft DCO.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots		Engagement of Section 127 and/or s138	Status of Negotiation
Blue Transmission Sheringham Shoal Limited	Electricity Undertaker within the meaning of Part 1 of the Electricity Act 1989	01-001, 01-002, 01-003, 01-005, 01-006, 01-007, 01-008, 01-011, 01-012, 01-013, 01-014, 01-015, 01-016, 01-017, 01-018, 01-019, 01-020, 01-021, 01-022, 01-023, 01-024, 01-026, 01-027, 01-028, 01-029, 01-030, 01-031, 01-032, 01-033, 01-034, 01-035, 01-037, 01-040, 01-041, 01-043, 01-044, 02-001, 02-003, 02-004, 02-005, 02-007, 02-008, 02-009, 02-010, 07-006,		Reasons (Revision  D) [document reference 4.3].  The Applicant believes the inclusion of Protective Provisions in the draft DCO will ensure suitable protection for Blue Transmission Sheringham Shoal Limited's apparatus.  The Applicant considers Blue Transmission Sheringham Shoal Limited's statutory operations will not be detrimentally impacted by SEP and/or DEP.	The Applicant initiated contact relating to a Crossing Agreement in February 2022.  Blue Transmission Sheringham Shoal Limited will be able to rely on standard Protective Provisions for electricity, gas, water and sewerage undertakers included within Schedule 14 of the draft DCO.  The Applicant has made changes in Revision C of this document to clarify that the owner of the transmission assets is Blue Transmission Sheringham Shoal Limited. Frontier Power are
		02-009, 02-010, 07-006, 07-010, 07-011, 07-013, 07-014, 07-016, 07-017, 07-018, 09-002, 09-003, 09-007, 09-008, 09-009, 10-001, 10-002, 10-003, 10-006, 10-007, 10-008, 10-009, 10-010, 10-013, 11-006, 11-007, 11-008, 12-001, 12-003, 12-004, 12-005, 12-007	The Applicant does not intend to relocate any Blue Transmission Sheringham Shoal Limited apparatus.	rights in land containing Blue Transmission Sheringham Shoal Limited apparatus is necessary for the development of SEP and DEP and is further justified in the Statement of Reasons (Revision DE) [document reference 4.3].	the managers of those assets.



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Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
Dudgeon Offshore Wind Limited (Dudgeon Offshore Wind)	Electricity Undertaker within the meaning of Part 1 of the Electricity Act 1989	01-002, 01-005, 01-006, 01-007, 01-013, 01-014, 01-015, 01-016, 01-017, 01-018, 01-019, 01-020, 01-021, 01-027, 01-028, 01-029, 01-031, 01-032, 01-033, 01-034, 01-035, 01-037		Dudgeon Offshore Wind do not own any apparatus within the onshore area of the Order Land, but they do own apparatus in the offshore area of the Order Land. As such they will be treated as statutory undertakers for the purposes of the Application.  The Applicant considers Dudgeon Offshore Wind's statutory operations will not be detrimentally impacted by SEP and/or DEP.	Dudgeon Offshore Wind is a subsidiary of Applicant. Internal discussions regarding a Crossing Agreement commenced in December 2021.  Dudgeon Offshore Wind will be able to rely on standard Protective Provisions for electricity, gas, water and sewerage undertakers.
Scira Offshore Energy Limited (Scira Offshore Energy)	Electricity Undertaker within the meaning of Part 1 of the Electricity Act 1989	01-001, 01-002, 01-003, 01-005, 01-006, 01-007, 01-008, 01-011, 01-012, 01-013, 01-014, 01-015, 01-016, 01-020, 01-021, 01-022, 01-023, 01-024, 01-026, 01-027, 01-028, 01-029, 01-030, 01-031, 01-032, 01-033, 01-034, 01-035, 01-037, 01-040, 01-041, 01-043, 01-044, 02-001, 02-003, 02-005, 02-007, 02-008, 01-009,		Scira Offshore Energy do not own any apparatus within the onshore area of the Order Land, but they do own apparatus in the offshore area of the Order Land. As such they will be treated as statutory undertakers for the purposes of the Application.  The Applicant considers Scira Offshore Energy's statutory operations will not be	Scira Offshore Energy is a subsidiary of the Applicant. Internal discussions regarding a Crossing Agreement commenced in December 2021.  Scira Offshore Energy will be able to rely on standard Protective Provisions for electricity, gas, water and sewerage undertakers included within Schedule 14 of the draft DCO.

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Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
		02-010, 07-006, 07-010, 07-011, 07-016, 07-017, 07-018, 09-002, 09-003, 09-007, 09-008, 09-009, 10-001, 10-002, 10-008, 10-006, 10-007, 10-013, 11-006, 11-007, 11-008, 12-001, 12-002, 12-003, 12-004, 12-005, 12-007		detrimentally impacted by SEP and/or DEP.	
Telecommunicatio	ns				
British Telecommunicatio ns PLC (BT)	Telecommuni cations apparatus pursuant to section 148 Town and Country Planning Act 1990.	N/A	N/A	N/A	BT no longer have apparatus within the Order Land so will no longer be treated as statutory undertakers for this Application.



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Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
Virgin Media Limited (Virgin Media)	Telecommuni cations and Media apparatus pursuant to section 148 Town and Country Planning Act 1990.	23-014, 23-015, 23-028, 39-040, 39-042, 40-002, 40-003	Virgin Media have apparatus within the Order Land.  The Applicant will take new rights in plots where Virgin Media apparatus is located.  The Applicant does not intend to relocate any Virgin Media apparatus,	The Protective Provisions in the draft DCO ensure that Virgin Media's apparatus will be protected, and access retained during construction.  The Applicant considers Virgin Media's statutory operations will not be detrimentally impacted by SEP and/or DEP.  The compulsory acquisition of rights in land containing Virgin Media's apparatus is necessary for the development of SEP and DEP and is further justified in the Statement of Reasons (Revision	Virgin Media has apparatus within the Order Land. The Applicant initiated contact with Virgin Media in December 2021.  Following no response, the Applicant shared the draft standard Protective Provisions for electronic communications operators with Virgin Media on the 3 <sup>rd</sup> February 2022 and has received no response to date.  Virgin Media will be able to rely on standard Protective Provisions for electronic communications code operators included within Schedule 14 of the draft DCO.
Openreach Limited (Openreach)	Telecommuni cations apparatus pursuant to section 148 Town and Country Planning Act 1990.	01-001, 01-004, 01-019, 01-020, 01-031, 01-032, 01-033, 01-034, 01-035, 01-036, 01-037, 01-038, 02-012, 02-013, 03-005, 03-006, 03-007, 04-005, 04-007, 04-008, 04-009, 04-015, 04-017, 05-001, 05-002, 05-004, 05-005, 05-009, 05-010, 05-011, 05-012, 06-002, 06-005,	Openreach have apparatus within the Order Land.  The Applicant will take new rights in plots where Openreach apparatus is located.	The Protective Provisions in the draft DCO ensure that Openreach's apparatus will be protected, and access retained during construction.  The Applicant considers Openreach's statutory operations will not be detrimentally impacted by SEP and/or DEP.	The Applicant initiated contact with Openreach regarding Protective Provisions in December 2021.  Following no response, the Applicant shared the draft standard Protective Provisions for electronic communications operators with Openreach on the 3 <sup>rd</sup> February 2022 and has received no response to date.

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Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
		07-006, 07-009, 07-011, 07-016, 07-017, 07-019, 08-002, 09-001, 09-003, 09-004, 09-005, 09-006, 10-008, 11-002, 11-004, 11-005, 11-006, 12-002, 12-003, 12-004, 13-006, 13-007, 13-008, 13-015, 16-001, 16-005, 16-009, 16-011, 16-012, 16-013, 16-015, 16-016, 16-017, 18-001, 18-003, 18-007, 18-009, 18-015, 18-016, 19-004, 19-005, 19-006, 19-008, 19-010, 22-009, 22-010, 23-007, 23-008, 23-012, 23-014, 23-015, 23-016, 23-031, 24-003, 24-005, 24-007, 25-008, 25-011, 25-012, 25-014, 25-017, 26-001, 27-001, 27-003, 27-004, 28-006, 28-008, 28-009, 29-002, 29-005, 29-006, 30-010, 30-011, 31-001, 32-002, 32-003, 34-004, 28-004, 28-003, 34-004, 33-001, 34-003, 34-004,	The Applicant does not intend to relocate any Openreach apparatus.	The compulsory acquisition of rights in land containing Openreach's apparatus is necessary for the development of SEP and DEP and is further justified in the Statement of Reasons (Revision DE) [document reference 4.3].	Openreach will be able to rely on standard Protective Provisions for electronic communications code operators included within Schedule 14 of the draft DCO.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
		34-005, 34-006, 34-008, 34-009, 35-007, 35-008, 35-010, 35-011, 36-001, 36-002, 36-004, 36-007, 36-011, 37-002, 38-002, 38-006, 38-007, 38-009, 38-014, 39-037, 39-038, 39-040, 39-041, 39-042, 39-043, 39-044, 40-002, 40-003, 40-004, 40-005, 40-007, 40-008, 40-010			
Energis Communications Limited (Energis Communications)	Telecommuni cations pursuant to Section 148 Town and Country Planning Act 1990	31 002, 31 003, 31 004, 31 006, 31 009, 31 011, 31 012, 32 001, 32 002, 33 001, 33 003, 33 014, 33 015, 33 017, 38 005, 38 007, 38 008, 38 011, 38 012, 38 013, 38 016, 38 017, 39 016, 39 017, 39 018, 39 019, 39 020, 39 021, 39 022, 39 023 31 012, 38 016, 38 017, 39 016, 38 017, 39 018, 39 019, 39 020, 39 021, 38 011, 38 012, 38 013, 38 016, 38 017, 39 018, 39 019, 39 020, 39 015, 39 016, 39 017, 39 018, 39 019, 39 020, 39 021, 39 022, 39 023	Energis Communications have apparatus within the Order Land. The Applicant will take new rights in plots in which Energis Communications' apparatus is located. The Applicant will not relocate any of Energis Communications' apparatus.		The Applicant initiated contact with Energis Communications in relation to Protective Provisions in December 2021.  Energis Communications will be able to rely on the standard protective provisions for electronic communications code operators included within Schedule 14 of the draft DCO.



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Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
				Reasons (Revision DE) [document reference 4.3].	
Vodafone Limited (Vodafone)	Telecommuni cations pursuant to Section 148 Town and Country Planning Act 1990	22-009, 22-011, 39-026, 39-027, 39-028, 39-038, 39-039, 39-040, 39-041, 39-042, 39-043, 39-044, 40-002, 40-003	Vodafone have apparatus within the Order Land. does not intend to relocate  The Applicant will take new rights in plots in which Vodafone's apparatus is located.  The Applicant does not intend to relocate any Vodafone apparatus.		The Applicant initiated contact with Vodafone in relation to Protective Provisions in December 2021.  Vodafone will be able to rely on the standard protective provisions for electronic communications code operators included within Schedule 14 of the draft DCO.

Offshore

Other marine users



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Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
Perenco	Gas transporter within the meaning of Part 1 of the Gas Act 1986	N/A		Perenco do not own any apparatus within the onshore area of the Order Land but they do own apparatus in the offshore area of the Order Land. As such they will be treated as statutory undertakers for the purposes of the Application.  The Applicant considers Perenco's statutory operations will not be detrimentally impacted by SEP and/or DEP.	The Applicant initiated contact with Perenco on 1st June 2022.  The Applicant has provided bespoke protective provisions in respect of Perenco's offshore pipeline for Perenco to review and is in the early stages of taking these discussions forward.included protective provisions for the benefit of Perenco North Sea Limited in a new Part 15 of Schedule 14 of the draft DCO (revision J) [document reference 3.1]. These are subject to ongoing negotiations. Further details of the outstanding matters between the parties is set out in appendix A.7 Joint Position Statement with Perenco of the Supporting Documents for the Applicant's Responses to the Examining Authority's Fourth Written Questions (Revision A) [document 25.5.1]. This confirms that the parties are submitting separate protective provisions at Deadline 7 with the main difference being the distance which defines the "facilities proximity area" for the existing Waveney platform.
Shell U.K. Limited (Shell)	Gas transporter within the meaning of	N/A		Shell do not own any apparatus within the onshore area of the Order Land but they do own apparatus in the offshore area of the Order Land. As such they will be	The Applicant initiated contact with Shell on 1st June 2022.  Shell will be able to rely on standard Protective Provisions for electricity, gas, water and sewerage undertakers included within Schedule 14 of the draft DCO.

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Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
	Part 1 of the Gas Act 1986			treated as statutory undertakers for the purposes of the Application.  The Applicant considers Shell's statutory operations will not be detrimentally impacted by SED and/or DED.	The Applicant understands that Shell is not seeking further protection, but the Applicant is in ongoing discussions with Shell.
Harbour Energy	Gas transporter within the meaning of Part 1 of the Gas Act 1986	N/An		by SEP and/or DEP.  Harbour Energy do not own any apparatus within the onshore area of the Order Land, but they do own apparatus in the offshore area of the Order Land. As such they will be treated as statutory undertakers for the purposes of the Applicant considers Harbour Energy's statutory operations will not be detrimentally impacted by SEP and/or DEP.	The Applicant initiated contact with Harbour Energy on 10th June 2022  Harbour Energy will be able to rely on standard Protective Provisions for electricity, gas, water and sewerage undertakers.  The Applicant understands that Harbour Energy are not seeking further protection, but the Applicant is in ongoing discussions with Harbour Energy.
Independent Oil and Gas	Gas transporter within the meaning of Part 1 of the Gas Act 1986	N/A		Independent Oil and Gas do not own any apparatus within the onshore area of the Order Land, but they do own apparatus in the offshore area of the Order Land. As such they will be treated as statutory	The Applicant initiated contact with Independent Oil and Gas on 10th June 2022.  Independent Oil and Gas will be able to rely on standard Protective Provisions for electricity, gas, water and sewerage undertakers.



Statutory Undertaker or Other Apparatus Owner	Nature of Undertaking	Plots	Land, Rights or Apparatus Affected	Engagement of Section 127 and/or s138	Status of Negotiation
				undertakers for the purposes of the Application.	The Applicant understands that Independent Oil and Gas are not seeking further protection, but the Applicant is in ongoing discussions with Independent Oil and Gas.